SOCWA Budget Baseline Assumptions & Schedule **2024/2025 Fiscal Year** January 16, 2024

- > January 16, 2024 Base Assumptions & Schedule Review
 - Base Budget Assumptions
 - Headcount:
 - Add (1) FTE in Environmental, Split between Pretreatment and Laboratory
 - Engineering remains at full staffing, (3 positions)
 - Scenarios will be completed for alternative operations of SOCWA's Treatment Plants based on the Direction of the Board
 - Admin Headcount remains Flat and Staff will continue to work Efficiency Improvements

Department	FY 2022-23 Budget	FY 2023-24 Budget
Operations	40	39
Environmental Compliance & Safety	10	10
Engineering	3	3
Administration	8	8
IT	1	1
Total	62	61

- Contractual Obligations
 - COLA, X %, MOU TBD; negotiations are underway (December CPI, 3.5%, November, 2.8%)
 - Average 3% Merit Increase
 - Expected Inflationary and supply chain increases:
 - Electricity, 10% JBL & RTP, 20% CTP
 - Natural Gas, 13.2%
 - Chemicals, varies
 - O&M Maintenance & Services
 - Biosolids Hauling, 9% increase

O&M Budget Assumptions

- Flows are to be reviewed at the Engineering Committee and made available to Member Agencies for comment.
- SMWD Flows and Solids to JBL (PC2) will include Oso Plant flows through 2025.
- CPUC past and projected rate increases are used to calculate most utility cost changes:
 - JBL and RTP Electricity (JBL TOU-PAT-1-G/PA3-CPPD/A3-P/M & RTP-TOU-8-E) 10%
 - Increase electricity usage for expected outages for upcoming Cogen 60,000-hour service (2 months)
 - CTP Electricity (TOU-PA-3-D) 20%
 - Natural Gas 13.2%
- Inflation for non-labor expenses is assumed at an average of 3%.
- Long-term contract rates are used to budget contracted supplies and services.
- O&M Budget Assumptions
- Biosolids 9% increase due to fewer operating days for the lowest cost option Prima Deshecha Landfill (new restrictions placed on hot and windy days)
- Increased training budget due to employee needs
- Budgets to electrify fleet starting in FY24-25
 - Adding EV charging stations at each site (est. \$50,000 per site)
 - Replace two (2) propane forklifts (circa 2008 units) with electric units
 - Program the replacement of the Peterbilt and Ford Crane in the large CIP with electric vehicles (based on ongoing staff review of expected life TBD)
 - All future fleet purchases to be electric, unless diesel for emergency response

Compliance Budget Assumptions

- Add one (1) FTE: Split between Pretreatment and Laboratory based on increased workload from new regulations including newly passed DPR.
- Plume Tracking completion resulting in sharp budget reductions for PC5 & PC24
- Intensive monitoring of the Southern California Bight will slightly increase monitoring services.
- Additional management services for climate change adaption & air toxics compliance regulations pending approval
- Salt and Nutrient Management Plan completion in FY 24-25 with support needed for Master Recycled Water Waste Discharge permit needed.
- Molecular technologies for beach monitoring consumables are expected to increase by 5%
- Management support services for the development of research priorities are expected to increase by 5%
- Water Quality fees set by SWRCB to increase all budgets by an estimated 15%
- Pretreatment and safety budgets inflation increase by 3%

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 - Capital Program Approach
 - 2-year budget being updated for Engineering Committee review
 - Actual spending will depend on hiring two additional engineers (budget based on full staffing)

Finance Committee Budget Schedule

A Schedule will be presented at the next meeting.